

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Northern Natural Gas Company
Docket No. RP25-989-005

Issued: January 15, 2026

On December 30, 2025, Northern Natural Gas Company filed revised tariff records¹ to place into effect reduced interim rates, as part of settlement discussions, pursuant to the Natural Gas Act section 4 rate case in this proceeding.² Waiver of the Commission's 30-day notice requirement is granted. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff records are accepted, effective January 1, 2026, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

¹ See Appendix.

² *Northern Natural Gas Co.*, 192 FERC ¶ 61,104 (2025).

Appendix

Northern Natural Gas Company
FERC Gas Tariffs

Tariff Records Accepted Effective January 1, 2026:

[Section 1, Rate Schedule TF \(4.1.0\)](#)

[Section 2, Rate Schedule TFX \(3.1.0\)](#)

[Section 3, Rate Schedule GS-T \(3.1.0\)](#)

[Section 4, Rate Schedule TI \(3.1.0\)](#)

[Section 5, Rate Schedule SMS \(3.1.0\)](#)

[Section 6, Rate Schedules FDD, PDD and IDD \(2.1.0\)](#)

[Section 9, Mileage Indicator District Charges \(4.1.0\)](#)

1. RATE SCHEDULE TF

Reservation Rates - Base Tariff Rates 1/ 2/

	Winter (Nov-Mar)	Summer (Apr-Oct)
Market-to-Market		
TF12 Base	\$29.263	\$16.257
TF12 Variable	\$39.667	\$16.257
TF5	\$43.353	
Field-to-Field/Market Demarcation		
TFF	\$26.952	\$14.970

Commodity Rates 3/ 4/

TF12 Base, TF12 Variable, TF5 & TFF		Market Area 5/	Field Mileage Rate per 100 miles	Out-of Balance	Carlton Surcharge 6/	
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum	Minimum
Market	Market	\$0.0228		\$0.0228	\$0.0175	\$0.0000
Field	Market	\$0.0228	\$0.0082		\$0.0175	\$0.0000
Market	Field		\$0.0082			
Field	Field		\$0.0082	\$0.0216		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum TF12 and TF5 or TFF rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TF reservation rates. The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

2. RATE SCHEDULE TFX

Reservation Rates - Base Tariff Rates 1/ 2/

	Winter (Nov-Mar)	Summer (Apr-Oct)
Market-to-Market		
TFX	\$43.353	\$16.257
Field-to-Field		
TFX	\$26.952	\$14.970

Commodity Rates 3/ 4/

TFX		Market Area 5/	Field Mileage Rate per 100 miles	Out-of Balance	Carlton Surcharge 6/	
Receipt Point	Delivery Point	Commodity	Commodity	Commodity	Maximum	Minimum
Market	Market	\$0.0228		\$0.0228	\$0.0175	\$0.0000
Field	Market	\$0.0228	\$0.0082		\$0.0175	\$0.0000
Market	Field		\$0.0082			
Field	Field		\$0.0082	\$0.0216		

- 1/ The minimum reservation rate is equal to zero.
- 2/ Northern and Shipper may agree to charge an average of the maximum Market Area or Field Area rates during the applicable months of service as set forth in the Firm Throughput Service Agreement without exceeding the maximum rate.
- 3/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 4/ The firm transportation services commodity rates are not discountable. The commodity rate is the maximum and minimum commodity rate. The applicable MIDs commodity rate will be in addition to the TFX reservation rates. The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 5/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 6/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

3. GS-T COMMODITY THROUGHPUT RATE

Commodity Charges

	<u>Nov-Oct</u>
Market Area	\$1.9954 1/ 2/
Field to Demarcation	\$1.7152
Field-to-Market	\$3.7106 1/

- 1/ In addition, Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 2/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.

4. RATE SCHEDULE TI

Commodity Rates 1/ 2/

Winter (November – March)

TI		Market Area 3/		Field Mileage Rate per 100 miles		Out-of Balance	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	\$1.4488	\$0.0228			\$1.4488	\$0.0228
Field	Market	\$1.4488	\$0.0228	\$0.3440	\$0.0082		
Market	Field			\$0.3440	\$0.0082		
Field	Field			\$0.3440	\$0.0082	\$0.9082	\$0.0216

Carlton Surcharge 4/			
Receipt Point	Delivery Point	Maximum	Minimum
Market	Market	\$0.0175	\$0.0000
Field	Market	\$0.0175	\$0.0000

Summer (April – October)

TI		Market Area 3/		Field Mileage Rate per 100 miles		Out-of Balance	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	\$0.5575	\$0.0228			\$0.5575	\$0.0228
Field	Market	\$0.5575	\$0.0228	\$0.1947	\$0.0082		
Market	Field			\$0.1947	\$0.0082		
Field	Field			\$0.1947	\$0.0082	\$0.5140	\$0.216

Carlton Surcharge 4/			
Receipt Point	Delivery Point	Maximum	Minimum
Market	Market	\$0.0000	\$0.0000
Field	Market	\$0.0000	\$0.0000

- 1/ Shipper shall pay the applicable Electric Compression commodity rate as shown in Part 4, Section 10.A. and ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov>.
- 2/ The MIDs rates shown in Part 4, Section 9 represent the throughput commodity rates for any transaction involving MIDs.
- 3/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Part 7, Section 6.G. and Section 8.H.
- 4/ Applicable to Market Area Shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.

5. RATE SCHEDULE SMS

Reservation Charge	\$7.1490
Commodity Rate	\$0.0208

6. RATE SCHEDULES FDD, PDD & IDD

Rate Schedule FDD

Maximum Reservation Charge	\$4.7237	1/
Maximum Capacity Charge	\$0.9832	1/
Injection Charge – Firm	\$0.0228	
Withdrawal Charge – Firm	\$0.0228	
Annual Rollover Charge	\$0.9832	1/

Rate Schedule PDD

Maximum Capacity Charge	\$0.9832	1/
Maximum Monthly Inventory Charge	\$0.2373	1/
Injection Charge	\$0.0228	
Withdrawal Charge	\$0.0228	
Annual Rollover Charge	\$0.9832	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	\$0.2373	1/
Injection Charge	\$0.0228	
Withdrawal Charge	\$0.0228	
Annual Rollover Charge	\$0.9832	1/

1/ Minimum Rate is zero.

Rate Schedule FDD
2008 Market-Based Rate Expansion

Shipper	Reservation Charge	Capacity Charge	Injection Charge Firm	Withdrawal Charge Firm	100% Load Factor
Cascade Municipal Utilities	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Remsen, Iowa	\$3.4939	\$0.7272	MAX	MAX	1.50
City of West Bend, Iowa	\$3.4939	\$0.7272	MAX	MAX	1.50
Woodbine Municipal Natural Gas Systems	\$3.4939	\$0.7272	MAX	MAX	1.50
Preston Municipal Natural Gas Department	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Whittemore	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Rolfe, Iowa	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Scribner	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Round Lake, MN	\$3.4939	\$0.7272	MAX	MAX	1.50
City of Fairbank	\$3.4939	\$0.7272	MAX	MAX	1.50
Wall Lake Municipal Gas	\$3.4939	\$0.7272	MAX	MAX	1.50
Black Hills Utility Holdings, Inc.	\$3.2794	\$0.6826	MAX	MAX	1.4107
Minnesota Energy Resources Corporation	\$3.2777	\$0.6822	MAX	MAX	1.41
Northern States Power - Generation	\$3.0134	\$0.6272	MAX	MAX	1.30
Southwestern Public Service Co.	\$3.0134	\$0.6272	MAX	MAX	1.30

9. MILEAGE INDICATOR DISTRICT CHARGES

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 1-9

Receipt District	Delivery District										
	1	2	3	4	5	6	7	7B	8	9	
1	TI Apr-Oct	0.0759	0.1830	0.3836	0.5452	0.6133	0.4361	0.4984	0.6561	1.1701	1.0085
	TI Nov-Mar	0.1342	0.3234	0.6777	0.9632	1.0836	0.7706	0.8806	1.1593	2.0674	1.7819
	TF	0.0032	0.0077	0.0162	0.0230	0.0258	0.0184	0.0210	0.0276	0.0493	0.0425
2	TI Apr-Oct	0.0896	0.0136	0.1382	0.3738	0.4848	0.3213	0.4050	0.5627	1.0436	0.8859
	TI Nov-Mar	0.1582	0.0241	0.2442	0.6605	0.8566	0.5676	0.7155	0.9942	1.8438	1.5652
	TF	0.0038	0.0006	0.0058	0.0157	0.0204	0.0135	0.0171	0.0237	0.0440	0.0373
3	TI Apr-Oct	0.6036	0.3913	0.1012	0.1188	0.5315	0.3290	0.2453	0.4030	1.0962	0.9365
	TI Nov-Mar	1.0664	0.6914	0.1789	0.2098	0.9391	0.5814	0.4334	0.7121	1.9367	1.6546
	TF	0.0254	0.0165	0.0043	0.0050	0.0224	0.0139	0.0103	0.0170	0.0462	0.0394
4	TI Apr-Oct	0.5822	0.5179	0.3660	0.0876	0.3213	0.2200	0.3446	0.5023	1.0008	0.8372
	TI Nov-Mar	1.0286	0.9150	0.6467	0.1548	0.5676	0.3887	0.6089	0.8875	1.7682	1.4792
	TF	0.0245	0.0218	0.0154	0.0037	0.0135	0.0093	0.0145	0.0212	0.0421	0.0353
5	TI Apr-Oct	0.5335	0.4809	0.3777	0.3388	0.0526	0.1480	0.2667	0.4244	0.9482	0.7866
	TI Nov-Mar	0.9426	0.8497	0.6674	0.5986	0.0929	0.2614	0.4713	0.7499	1.6753	1.3898
	TF	0.0225	0.0203	0.0159	0.0143	0.0022	0.0062	0.0112	0.0179	0.0399	0.0331
6	TI Apr-Oct	0.3388	0.2706	0.0974	0.1460	0.2005	0.1304	0.1538	0.3115	0.8762	0.6406
	TI Nov-Mar	0.5986	0.4782	0.1720	0.2580	0.3543	0.2305	0.2718	0.5504	1.5480	1.1318
	TF	0.0143	0.0114	0.0041	0.0062	0.0084	0.0055	0.0065	0.0131	0.0369	0.0270
7	TI Apr-Oct	0.5841	0.5082	0.4868	0.3855	0.4128	0.2434	0.1947	0.3524	0.5607	0.3972
	TI Nov-Mar	1.0320	0.8978	0.8600	0.6811	0.7293	0.4300	0.3440	0.6226	0.9907	0.7018
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0148	0.0236	0.0167
7B	TI Apr-Oct	0.5841	0.5082	0.4868	0.3855	0.4128	0.2434	0.1947	0.0000	0.5607	0.3972
	TI Nov-Mar	1.0320	0.8978	0.8600	0.6811	0.7293	0.4300	0.3440	0.0000	0.9907	0.7018
	TF	0.0246	0.0214	0.0205	0.0162	0.0174	0.0103	0.0082	0.0000	0.0236	0.0167
8	TI Apr-Oct	1.1701	1.1078	1.0241	1.0105	1.0008	0.8080	0.8372	0.6639	0.0156	0.4030
	TI Nov-Mar	2.0674	1.9574	1.8094	1.7854	1.7682	1.4276	1.4792	1.1730	0.0275	0.7121
	TF	0.0493	0.0467	0.0431	0.0426	0.0421	0.0340	0.0353	0.0280	0.0007	0.0170
9	TI Apr-Oct	1.0163	0.9462	0.8508	0.7924	0.6776	0.6912	0.4731	0.2998	0.2473	0.1304
	TI Nov-Mar	1.7957	1.6718	1.5033	1.4001	1.1971	1.2212	0.8359	0.5298	0.4369	0.2305
	TF	0.0428	0.0399	0.0358	0.0334	0.0285	0.0291	0.0199	0.0126	0.0104	0.0055

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

"TF" is applicable to Rate Schedules TF and TFX.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 1-9

Receipt District		Delivery District									
		1	2	3	4	5	6	7	7B	8	9
10	TI Apr-Oct	1.0358	1.0709	1.0339	0.8956	0.7457	0.7574	0.5685	0.3952	0.3719	0.3193
	TI Nov-Mar	1.8301	1.8920	1.8266	1.5824	1.3175	1.3382	1.0045	0.6983	0.6570	0.5642
	TF	0.0436	0.0451	0.0435	0.0377	0.0314	0.0319	0.0239	0.0166	0.0157	0.0134
11	TI Apr-Oct	0.9949	0.9190	0.8314	0.7301	0.7184	0.4030	0.5004	0.3271	0.2083	0.2609
	TI Nov-Mar	1.7578	1.6237	1.4689	1.2900	1.2694	0.7121	0.8841	0.5779	0.3681	0.4610
	TF	0.0419	0.0387	0.0350	0.0308	0.0303	0.0170	0.0211	0.0138	0.0088	0.0110
12	TI Apr-Oct	1.0767	1.0008	1.0008	0.8528	0.9112	0.7379	0.5802	0.4069	0.3251	0.3076
	TI Nov-Mar	1.9023	1.7682	1.7682	1.5067	1.6099	1.3038	1.0251	0.7190	0.5745	0.5435
	TF	0.0453	0.0421	0.0421	0.0359	0.0384	0.0311	0.0244	0.0171	0.0137	0.0130
13	TI Apr-Oct	1.0163	1.0144	1.0280	0.9209	0.9229	0.7749	0.6230	0.4498	0.3427	0.3213
	TI Nov-Mar	1.7957	1.7922	1.8163	1.6271	1.6306	1.3691	1.1008	0.7946	0.6054	0.5676
	TF	0.0428	0.0427	0.0433	0.0388	0.0389	0.0326	0.0262	0.0189	0.0144	0.0135
14	TI Apr-Oct	1.2461	1.3006	1.2402	1.1370	1.0514	0.9969	0.8645	0.6912	0.6036	0.5919
	TI Nov-Mar	2.2016	2.2979	2.1913	2.0090	1.8576	1.7613	1.5274	1.2212	1.0664	1.0458
	TF	0.0525	0.0548	0.0522	0.0479	0.0443	0.0420	0.0364	0.0291	0.0254	0.0249
15	TI Apr-Oct	1.6394	1.5712	1.5459	1.3921	1.3551	1.3142	1.1663	0.9930	0.8898	0.8723
	TI Nov-Mar	2.8965	2.7761	2.7314	2.4596	2.3942	2.3220	2.0606	1.7544	1.5721	1.5411
	TF	0.0690	0.0662	0.0651	0.0586	0.0571	0.0554	0.0491	0.0418	0.0375	0.0367
16A	TI Apr-Oct	1.3337	1.2480	1.3064	1.0806	1.1643	0.9170	0.8236	0.6503	0.5685	0.5568
	TI Nov-Mar	2.3564	2.2050	2.3082	1.9092	2.0571	1.6202	1.4551	1.1490	1.0045	0.9838
	TF	0.0562	0.0526	0.0550	0.0455	0.0490	0.0386	0.0347	0.0274	0.0239	0.0235
16B	TI Apr-Oct	1.4992	1.3512	1.3648	1.3395	1.2792	1.2402	0.9015	0.7282	0.7223	0.7126
	TI Nov-Mar	2.6488	2.3874	2.4114	2.3667	2.2601	2.1913	1.5927	1.2866	1.2762	1.2590
	TF	0.0631	0.0569	0.0575	0.0564	0.0539	0.0522	0.0380	0.0307	0.0304	0.0300
17	TI Apr-Oct	2.1962	2.1183	1.8477	1.9178	1.8789	1.8049	1.6569	1.4836	1.4213	1.4096
	TI Nov-Mar	3.8803	3.7427	3.2646	3.3884	3.3196	3.1889	2.9274	2.6213	2.5112	2.4906
	TF	0.0925	0.0892	0.0778	0.0808	0.0791	0.0760	0.0698	0.0625	0.0599	0.0594

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.

MID 16B represents the F/M Demarcation point.

MID 17 represents the Market Area.

"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 10-17

Receipt District	Delivery District									
	10	11	12	13	14	15	16A	16B	17	
1	TI Apr-Oct	1.1935	0.9638	1.0825	1.1760	1.3434	1.4310	1.3356	1.4992	2.0572
	TI Nov-Mar	2.1087	1.7028	1.9126	2.0778	2.3736	2.5284	2.3598	2.6488	4.0981
	TF	0.0503	0.0406	0.0456	0.0495	0.0566	0.0603	0.0563	0.0631	0.0864
2	TI Apr-Oct	1.0358	0.8567	0.9560	1.0397	1.2091	1.4291	1.2149	1.3512	1.9092
	TI Nov-Mar	1.8301	1.5136	1.6890	1.8370	2.1362	2.5250	2.1466	2.3874	3.8367
	TF	0.0436	0.0361	0.0403	0.0438	0.0509	0.0602	0.0512	0.0569	0.0802
3	TI Apr-Oct	1.0689	0.9151	1.0124	1.0981	1.3103	1.4856	1.1137	1.3648	1.9228
	TI Nov-Mar	1.8886	1.6168	1.7888	1.9402	2.3151	2.6247	1.9677	2.4114	3.8607
	TF	0.0450	0.0385	0.0426	0.0462	0.0552	0.0626	0.0469	0.0575	0.0808
4	TI Apr-Oct	0.9287	0.8119	0.9112	0.9949	1.1740	1.3843	1.1448	1.3395	1.8975
	TI Nov-Mar	1.6409	1.4345	1.6099	1.7578	2.0743	2.4458	2.0227	2.3667	3.8160
	TF	0.0391	0.0342	0.0384	0.0419	0.0494	0.0583	0.0482	0.0564	0.0797
5	TI Apr-Oct	0.9793	0.7613	0.8606	0.9443	1.0358	1.3045	1.1643	1.2792	1.8372
	TI Nov-Mar	1.7303	1.3450	1.5205	1.6684	1.8301	2.3048	2.0571	2.2601	3.7094
	TF	0.0412	0.0321	0.0362	0.0398	0.0436	0.0549	0.0490	0.0539	0.0772
6	TI Apr-Oct	0.8898	0.6873	0.7885	0.8723	1.0455	1.2889	1.0358	1.2402	1.7982
	TI Nov-Mar	1.5721	1.2143	1.3932	1.5411	1.8473	2.2773	1.8301	2.1913	3.6406
	TF	0.0375	0.0289	0.0332	0.0367	0.0440	0.0543	0.0436	0.0522	0.0755
7	TI Apr-Oct	0.5822	0.3738	0.4712	0.5568	0.7340	1.1351	0.7262	0.9015	1.4595
	TI Nov-Mar	1.0286	0.6605	0.8325	0.9838	1.2969	2.0055	1.2831	1.5927	3.0420
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0613
7B	TI Apr-Oct	0.5822	0.3738	0.4712	0.5568	0.7340	1.1351	0.7262	0.9015	1.4595
	TI Nov-Mar	1.0286	0.6605	0.8325	0.9838	1.2969	2.0055	1.2831	1.5927	3.0420
	TF	0.0245	0.0157	0.0198	0.0235	0.0309	0.0478	0.0306	0.0380	0.0613
8	TI Apr-Oct	0.4244	0.2531	0.3232	0.4089	0.5724	0.8645	0.5452	0.7223	1.2803
	TI Nov-Mar	0.7499	0.4472	0.5710	0.7224	1.0114	1.5274	0.9632	1.2762	2.7255
	TF	0.0179	0.0107	0.0136	0.0172	0.0241	0.0364	0.0230	0.0304	0.0537
9	TI Apr-Oct	0.3290	0.1480	0.3213	0.3271	0.5160	0.7905	0.5783	0.7126	1.2706
	TI Nov-Mar	0.5814	0.2614	0.5676	0.5779	0.9116	1.3966	1.0217	1.2590	2.7083
	TF	0.0139	0.0062	0.0135	0.0138	0.0217	0.0333	0.0244	0.0300	0.0533

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.

MID 16B represents the F/M Demarcation point.

MID 17 represents the Market Area.

"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 10-17

Receipt District		Delivery District								
		10	11	12	13	14	15	16A	16B	17
10	TI Apr-Oct	0.0234	0.0954	0.2862	0.3660	0.5413	0.7515	0.4459	0.7087	1.2667
	TI Nov-Mar	0.0413	0.1686	0.5057	0.6467	0.9563	1.3278	0.7878	1.2522	2.7015
	TF	0.0010	0.0040	0.0121	0.0154	0.0228	0.0317	0.0188	0.0298	0.0531
11	TI Apr-Oct	0.2083	0.0467	0.0857	0.2395	0.4089	0.6639	0.3466	0.5315	1.0895
	TI Nov-Mar	0.3681	0.0826	0.1514	0.4231	0.7224	1.1730	0.6123	0.9391	2.3884
	TF	0.0088	0.0020	0.0036	0.0101	0.0172	0.0280	0.0146	0.0224	0.0457
12	TI Apr-Oct	0.3251	0.1597	0.1947	0.2979	0.4926	0.7048	0.4731	0.6639	1.2219
	TI Nov-Mar	0.5745	0.2821	0.3440	0.5263	0.8703	1.2453	0.8359	1.1730	2.6223
	TF	0.0137	0.0067	0.0082	0.0125	0.0207	0.0297	0.0199	0.0280	0.0513
13	TI Apr-Oct	0.4264	0.1655	0.2434	0.1090	0.2414	0.5198	0.1966	0.3836	0.9416
	TI Nov-Mar	0.7534	0.2924	0.4300	0.1926	0.4266	0.9185	0.3474	0.6777	2.1270
	TF	0.0180	0.0070	0.0103	0.0046	0.0102	0.0219	0.0083	0.0162	0.0395
14	TI Apr-Oct	0.3758	0.4225	0.5276	0.1655	0.0467	0.6659	0.3738	0.5705	1.1285
	TI Nov-Mar	0.6639	0.7465	0.9322	0.2924	0.0826	1.1765	0.6605	1.0079	2.4572
	TF	0.0158	0.0178	0.0222	0.0070	0.0020	0.0280	0.0157	0.0240	0.0473
15	TI Apr-Oct	0.8508	0.6834	0.7944	0.5043	0.6912	0.0487	0.3329	0.5101	1.0681
	TI Nov-Mar	1.5033	1.2074	1.4035	0.8910	1.2212	0.0860	0.5882	0.9013	2.3506
	TF	0.0358	0.0288	0.0335	0.0212	0.0291	0.0021	0.0140	0.0215	0.0448
16A	TI Apr-Oct	0.6445	0.3719	0.4790	0.1966	0.3816	0.3193	0.0331	0.1830	0.7410
	TI Nov-Mar	1.1386	0.6570	0.8462	0.3474	0.6742	0.5642	0.0585	0.3234	1.7727
	TF	0.0271	0.0157	0.0202	0.0083	0.0161	0.0134	0.0014	0.0077	0.0310
16B	TI Apr-Oct	0.7087	0.5315	0.6639	0.3836	0.5705	0.5101	0.1830	0.0000	0.5580
	TI Nov-Mar	1.2522	0.9391	1.1730	0.6777	1.0079	0.9013	0.3234	0.0000	1.4493
	TF	0.0298	0.0224	0.0280	0.0162	0.0240	0.0215	0.0077	0.0000	0.0233
17	TI Apr-Oct	1.4310	1.2227	1.3317	1.0105	0.7204	0.7418	0.5685	0.8177	0.5580
	TI Nov-Mar	2.5284	2.1603	2.3530	1.7854	1.2728	1.3106	1.0045	1.4448	1.4493
	TF	0.0603	0.0515	0.0561	0.0426	0.0303	0.0312	0.0239	0.0344	0.0233

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.

MID 16B represents the F/M Demarcation point.

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NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.